KOLAR Document ID: 1892600

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35990
Name: Chriestenson Oil LLC
Address 1: 1607 MAIN ST
Address 2:
City: NEOSHO FALLS State: KS Zip: 66758 + 4033
Contact Person: Robert Chriestenson
Phone: (620) 365-0919
Lease Name: REMLINGER/GLEUE
Well Number: RM-20

API No.: 15-207-28450-00-00
Permit No: E31611.1
Reporting Year: 2025
(January 1 to December 31)

(Q/Q/Q/Q) NW - SE - NW Sec. 24 Twp. 23 S. R. 16 ☑ E ☐ W
3984 feet from ☐ N / ☑ S Line of Section
3646 feet from ☑ E / ☐ W Line of Section
County: Woodson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 75 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 2 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	744				31
February	672				28
March	744				31
April	720				30
May	744				31
June	720				30
July	744				31
August	744				31
September	720				30
October	744				31
November	720				30
December	744				31
TOTAL	8760		0		

Submitted Electronically