KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31473
Name: BG-5, Inc.
Address 1: 3939 ELLIS RD
Address 2:
City: RANTOUL State: KS Zip: 66079 + 9090
Contact Person: SCOTT BURKDOLL
Phone: (785) 869-3860
Lease Name: MCCULLOUGH
Well Number: 1

API No.: 15-031-20190-00-01
Permit No: D16925.0
Reporting Year: 2025
(January 1 to December 31)

____ - NW - SE - NE Sec. 10 Twp. 21 S. R. 14 ☑ E ☐ W
(Q/Q/Q/Q)
3614 feet from ☐ N / ☑ S Line of Section
1000 feet from ☑ E / ☐ W Line of Section
County: Coffey

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 2500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	6840	0	0	0	31
February	3160	0	0	0	28
March	5135	0	0	0	31
April	5240	0	0	0	30
May	4970	0	0	0	31
June	5190	0	0	0	30
July	6415	0	0	0	31
August	8970	0	0	0	31
September	11780	0	0	0	30
October	12455	0	0	0	31
November	12910	0	0	0	30
December	14370	0	0	0	31
TOTAL	97435		0		

Submitted Electronically