KOLAR Document ID: 1891825

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 34357
Name: Atlas Operating LLC
Address 1: 1900 ST JAMES PLACE SUITE 800
Address 2:
City: HOUSTON State: TX Zip: 77056 + 4133
Contact Person: Sam Halder
Phone: (281) 893-9400
Contact Person Email: production@atlasoperating.com
Field Contact Person: Gary Woodard
Field Contact Person Phone: (620) 2433476

API No. 15- 15-095-21980-00-00
Spot Description:
__ - NW - NW - NW Sec. 31 Twp. 30 S. R. 8 ☐ E ☑ W
330 feet from ☑ N / ☐ S Line of Section
330 feet from ☐ E / ☑ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Kingman Elevation: ☐ GL ☐ KB
Lease Name: CONRARDY Well #: 9-31
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 10/16/2005 Date Shut-In: 05/16/2023

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	4.5	NA	NA	2.375
Setting Depth		251	4518			4430
Amount of Cement		225	195			NA
Top of Cement		0	0			NA
Bottom of Cement		251	4518			NA

Casing Fluid Level from Surface: 3712 How Determined? Echometer Fluid Survey Date: 09/02/2025
Casing Squeeze(s): __ (top) to __ (bottom) w / __ sacks of cement, __ (top) to __ (bottom) w / __ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at __ (depth) ☐ Tools in Hole at __ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: __ (depth) w / __ sacks of cement ☐ Port Collar: __ (depth) w / __ sack of cement
Packer Type: Baker Model R Size: 4.5 Inch Set at: 3918 Feet
Total Depth: 4519 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 4382 to 4388 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
02/16/2026	MIT Satisfactory			

Review Completed by: Neil Lake - ECRS Comments: TA Good for 1-year
TA Approved: ☑ Yes ☐ Denied Date: 02/20/2026

Mail to the Appropriate KCC Conservation Office:

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☐ Enhanced Recovery: ☐ KCC District No.: 2

Operator License No.: 34357 Name: Atlas Operating LLC

Address 1: 1900 ST James Place

Address 2: Suite 825

City: Houston State: TX Zip: 77056 + 4133

Contact Person: Sam Haldar Phone: (281) 893 9400

API No.: 15-095-21980 Permit No.:

__ - NW - NW - NW Sec. 31 Twp. 30 S. R. 8 ☐ East ☒ West

330 Feet from ☒ North / ☐ South Line of Section

330 Feet from ☐ East / ☒ West Line of Section

Lease: Conrardy 9-31 Well No.:

County: Kingman

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☐ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: ____ psi Maximum Injection Rate: ____ bbl/d

	Conductor	Surface	Intermediate	Production	Liner	Tubing
Size:		8.625		4.5		Size: 2.375
Set at:		251		4518		Set at: 4430
Sacks of Cement:		225		185		Type:
Cement Top:		0		0		
Cement Bottom:		251		4518		

Packer Type: Baker Model R Set at: 3918

☐ DV Tool ☐ Port Collar Depth of: ____ feet with ____ sacks of cement TD (and plug back): ____ feet depth

Zone of Injection Formation: ____ Top Feet: 4388 Bottom Feet: 4392 Perf. or Open Hole: ____

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84 Lat: ____ Long: ____ Date Acquired: ____

Type MIT: ____ MIT Reason: TA

Time in Minute(s):	0	15	30			
Pressures: Set up 1	370	370	370			
Set up 2						
Set up 3						

Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: ____ Bbls. to load annulus: 1 BBL

Test Date: 2/16/2026 Using: Nicholas Water Truck Service Company's Equipment

The zone tested for this well is between 0 feet and 3918 feet.

The test results were verified by operator's representative:

Name: ____ Title: ____ Phone: (___) ____

KCC Office Use Only

The results were:

☒ Satisfactory

☐ Not Satisfactory

Next MIT: ____

State Agent: Neil Lake Title: ECRS Witness: ☒ Yes ☐ No

Remarks:

Operator Replaced packer with a Baker Model R packer

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
http://kcc.ks.gov/

02/20/2026

Sam Halder
Atlas Operating LLC
1900 ST JAMES PLACE SUITE 800
HOUSTON, TX 77056-4133

Re: Temporary Abandonment
API 15-095-21980-00-00
CONRARDY 9-31
NW/4 Sec.31-30S-08W
Kingman County, Kansas

Dear Sam Halder:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/20/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/20/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Neil Lake - ECRS"