

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
CASING MECHANICAL INTEGRITY TEST**

Form U-7
August 2019

Disposal: ☒ Enhanced Recovery: ☐ KCC District No.: 4
Operator License No.: 5030 Name: Vess Oil Corporation
Address 1: 1700 N WATERFRONT PKWY BLDG 500
Address 2: _____
City: WICHITA State: KS Zip: 67206 + 6619
Contact Person: Michelle Henning Phone: (316) 682-1537

API No.: 15-051-30640-00-01 Permit No.: D14638.0
E2 - W2 - SW - SW Sec. 17 Twp. 11 S. R. 16 ☐ East ☒ West
742 Feet from ☐ North / ☒ South Line of Section
4780 Feet from ☒ East / ☐ West Line of Section
Lease: CHESNEY Well No.: 3
County: Ellis

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☒ Existing well with no changes to construction

Maximum Authorized Injection Pressure: 500 psi Maximum Injection Rate: 3000 bbl/d

	Conductor	Surface	Intermediate	Production	Liner		Tubing
Size:	<u>13.375</u>	<u>8.625</u>	<u>n/a</u>	<u>5.5</u>	<u>n/a</u>	Size:	<u>2.375</u>
Set at:	<u>70</u>	<u>917</u>		<u>3428</u>		Set at:	<u>3425</u>
Sacks of Cement:				<u>75</u>		Type:	<u>fiberglass</u>
Cement Top:	<u>0</u>	<u>0</u>		<u>3128</u>			
Cement Bottom:	<u>70</u>	<u>917</u>		<u>3428</u>			

Packer Type: n/a Set at: _____
☐ DV Tool ☐ Port Collar Depth of: _____ feet with _____ sacks of cement TD (and plug back): 3800 (3800) feet depth
Zone of Injection Formation: ARBUCKLE Top Feet: 3428 Bottom Feet: 3800 Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☒ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☒ WGS84 Lat: 39.09097 Long: -99.12831 Date Acquired: 02/17/2026
MIT Type: Monitoring Test MIT Reason: 5-YEAR TEST
Time in Minute(s): _____
Pressures: Set up 1 _____
Set up 2 _____
Set up 3 _____
Tested: ☐ Casing ☒ or Casing - Tubing Annulus System Pressure during test: -20 Bbls. to load annulus: _____
Test Date: 02/17/2026 Using: Vess Oil Corporation Company's Equipment _____
The zone tested for this well is between 0 feet and 3425 feet.
The test results were verified by operator's representative:
Name: Brian Hashenberger Title: Production Super Phone: (785) 737-6128

KCC Office Use Only

The results were:

- ☒ Satisfactory
☐ Not Satisfactory

Next MIT: 02/16/2031

State Agent: David Befort Title: E.C.R.S. Witness: ☒ Yes ☐ No

Remarks: _____
[Set up 1 Pressures represent "Out of Use" pressure readings. Set up 2 Pressures represent "In Use" pressure readings.] Operating Pressure: 90 psi
Shut in Pressure: 53 psi
Max Pressure: 200 psi
Gasoline present at surface on backside.