

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed

Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 36103

Name: Stude, Michael Harold

Address 1: 1457 C RD

Address 2: _____

City: GARFIELD State: KS Zip: 67529 + 2902

Contact Person: Michael Harold Stude

Phone: (620) 910-7139

Contact Person Email: studemichael@yahoo.com

Field Contact Person: Howard Link

Field Contact Person Phone: (620) 257-8292

API No. 15- 15-009-23466-00-00

Spot Description: NE NW SE Sec. 12 Twp. 19 S. R. 11 ☐ E ☒ W
2310 feet from ☐ N / ☒ S Line of Section
1650 feet from ☒ E / ☐ W Line of Section

GPS Location: Lat: _____, Long: _____
 Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84 (e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 County: Barton Elevation: _____ ☐ GL ☐ KB
 Lease Name: BRYANT TWIN Well #: 2

Well Type: (check one) ☒ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: _____
☐ SWD Permit #: _____ ☐ ENHR Permit #: _____
☐ Gas Storage Permit #: _____
 Spud Date: 08/15/1984 Date Shut-In: 04/23/2023

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	na	8.625	5.5	NA	NA	NA
Setting Depth		259	3409			
Amount of Cement		120	100			
Top of Cement		0	0			
Bottom of Cement		259	3409			

Casing Fluid Level from Surface: 713 How Determined? echometer Date: 01/19/2026

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
 (top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? ☒ Yes ☐ No

Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☒ No Depth of casing leak(s): _____

Type Completion: ☒ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ w / _____ sacks of cement ☐ Port Collar: _____ w / _____ sack of cement
 (depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: 3450 Plug Back Depth: _____ Plug Back Method: _____

Geological Date:

Formation Name Formation Top Formation Base Completion Information

1. _____ At: _____ to _____ Feet Perforation Interval 3404 to 3446 Feet or Open Hole Interval _____ to _____ Feet

2. _____ At: _____ to _____ Feet Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: <u>SHANE JONES</u> Comments: <u>T/A# 4-006,812</u>				
TA Approved: ☒ Yes ☐ Denied	Date: <u>02/20/2026</u>				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Michael Study

1-19-26

Bryant well

713 ft 23 ft

Static level

ECHOMETER COMPANY PHONE-940-767-4334

01/19/2026

14:00:02

ECHOMETER COMPANY PHONE-940-767-4334

UC

MITS TO LIQUID.....

23 ft

RANCE TO LIQUID.....

QUIET WELL

UPPER COLLARS A: 9.8

GENERATE PULSE

P-P 0.028 mV

RATE EFF, %

PRODUCTION

LIQUID LEVEL A: 4.6

11.8

P-P 0.625 mV

VOLTS

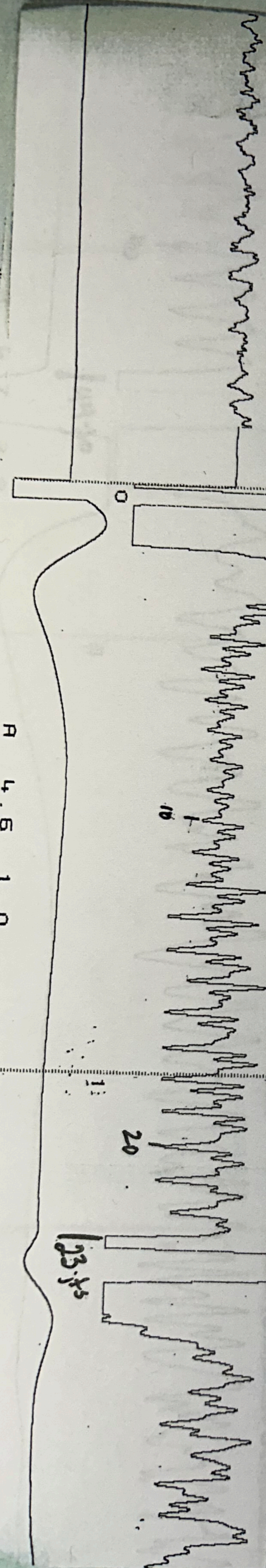
ECHOMETER COMPANY PHONE-940-767-4334

A 9.8 5.0

ECHOMETER COMPANY PHONE-940-767-4334

A 9.8 6.8

Ech



Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
<http://kcc.ks.gov/>

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

02/20/2026

Michael Harold Stude
Stude, Michael Harold
1457 C RD
GARFIELD, KS 67529-2902

Re: Temporary Abandonment
API 15-009-23466-00-00
BRYANT TWIN 2
SE/4 Sec.12-19S-11W
Barton County, Kansas

Dear Michael Harold Stude:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/20/2027.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/20/2027.

You may contact me at the number above if you have questions.

Very truly yours,

SHANE JONES"