KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31473
Name: BG-5, Inc.
Address 1: 3939 ELLIS RD
Address 2:
City: RANTOUL State: KS Zip: 66079 + 9090
Contact Person: Victoria Scott
Phone: (785) 869-3860
Lease Name: CARTER A
Well Number: BSI-CA7

API No.: 15-059-25603-00-00
Permit No: E05419.52
Reporting Year: 2025
(January 1 to December 31)

____ - NE - NE - NW Sec. 17 Twp. 18 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
4724 feet from ☐ N / ☑ S Line of Section
2783 feet from ☑ E / ☐ W Line of Section
County: Franklin

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: N/A mg/l Specific Gravity: N/A Additives: N/A
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 125 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	868	450	0	0	31
February	728	450	0	0	28
March	403	450	0	0	31
April	810	450	0	0	30
May	775	450	0	0	31
June	870	450	0	0	30
July	899	450	0	0	31
August	868	450	0	0	31
September	840	450	0	0	30
October	899	450	0	0	31
November	870	450	0	0	30
December	899	450	0	0	31
TOTAL	9729		0		

Submitted Electronically