KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 31473
Name: BG-5, Inc.
Address 1: 3939 ELLIS RD
Address 2:
City: RANTOUL State: KS Zip: 66079 + 9090
Contact Person: Victoria Scott
Phone: ( 785 ) 869-3860
Lease Name: THOELE SOUTH
Well Number: BSI-TS20

API No.: 15-059-26382-00-00
Permit No: E31342.13
Reporting Year: 2025
*(January 1 to December 31)*

____ - NW - SE - NW Sec. 29 Twp. 18 S. R. 21 ☑ E ☐ W
*(Q/Q/Q/Q)*
3886 feet from ☐ N / ☑ S Line of Section
3552 feet from ☑ E / ☐ W Line of Section
County: Franklin

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: N/A mg/l Specific Gravity: N/A Additives: N/A
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 600 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 125 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 403 | 550 | 0 | 0 | 31 |
| February | 364 | 550 | 0 | 0 | 28 |
| March | 403 | 550 | 0 | 0 | 31 |
| April | 420 | 550 | 0 | 0 | 30 |
| May | 434 | 550 | 0 | 0 | 31 |
| June | 450 | 550 | 0 | 0 | 30 |
| July | 372 | 550 | 0 | 0 | 31 |
| August | 399 | 550 | 0 | 0 | 31 |
| September | 420 | 550 | 0 | 0 | 30 |
| October | 372 | 550 | 0 | 0 | 31 |
| November | 420 | 550 | 0 | 0 | 30 |
| December | 372 | 550 | 0 | 0 | 31 |
| ***TOTAL*** | 4829 | | 0 | | |

Submitted Electronically