KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31473
Name: BG-5, Inc.
Address 1: 3939 ELLIS RD
Address 2:
City: RANTOUL State: KS Zip: 66079 + 9090
Contact Person: Victoria Scott
Phone: (785) 869-3860
Lease Name: DREHER
Well Number: BSI-DR9

API No.: 15-059-26018-00-00
Permit No: E31244.9
Reporting Year: 2025
(January 1 to December 31)

____ - SE - SW - SE Sec. 8 Twp. 18 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
306 feet from ☐ N / ☑ S Line of Section
1589 feet from ☑ E / ☐ W Line of Section
County: Franklin

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: N/A mg/l Specific Gravity: N/A Additives: N/A
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	403	450	0	0	31
February	364	450	0	0	28
March	403	450	0	0	31
April	420	450	0	0	30
May	434	450	0	0	31
June	450	450	0	0	30
July	372	450	0	0	31
August	399	450	0	0	31
September	420	450	0	0	30
October	372	450	0	0	31
November	420	450	0	0	30
December	372	450	0	0	31
TOTAL	4829		0		

Submitted Electronically