KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35853
Name: BWC Energy LLC
Address 1: 37365 W 175TH
Address 2:
City: EDGERTON State: KS Zip: 66021 + 9716
Contact Person: Phillip Frick
Phone: (785) 550-6869
Lease Name: MCCONNELL
Well Number: WI-4

API No.: 15-059-26551-00-00
Permit No: E17387.9
Reporting Year: 2025
(January 1 to December 31)

____ - NW - SE - NE Sec. 18 Twp. 16 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
3549 feet from ☐ N / ☑ S Line of Section
1054 feet from ☑ E / ☐ W Line of Section
County: Franklin

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 25 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 4 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	475	500	0	0	31
February	367	500	0	0	28
March	490	500	0	0	31
April	407	500	0	0	30
May	420	500	0	0	31
June	506	500	0	0	30
July	365	500	0	0	31
August	385	500	0	0	31
September	384	500	0	0	30
October	356	500	0	0	31
November	447	500	0	0	30
December	472	500	0	0	31
TOTAL	5074		0		

Submitted Electronically