KOLAR Document ID: 1893923

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30911
Name: Sneath, Gene dba Lucky Iron
Address 1: 2060 17 RD
Address 2:
City: PLAINVILLE State: KS Zip: 67663 + 9022
Contact Person: gene sneath
Phone: (785) 737-6179
Lease Name: CASAD A
Well Number: 2

API No.: 15-163-20641-00-01
Permit No: E25823.1
Reporting Year: 2025
(January 1 to December 31)

SW - SW - SE - NW Sec. 13 Twp. 7 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
2958 feet from ☐ N / ☑ S Line of Section
3722 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 900 psi Injection Zone: TOPEKA
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III. Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1116				31
February	1008				28
March	1116				31
April	1080				30
May	3750				31
June	3630				30
July	3751				31
August	3751				31
September	3630				30
October	3751				31
November	3600				30
December	3751				31
TOTAL	33934		0		

Submitted Electronically