KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33268
Name: RL Investment, LLC
Address 1: 2777 US HWY 24
Address 2:
City: HILL CITY State: KS Zip: 67642 + 2800
Contact Person: Ryan Pfeifer
Phone: (785) 421-6448
Lease Name: BETTY WERTH
Well Number: 3

API No.: 15-065-23780-00-00
Permit No: E31065.1
Reporting Year: 2025
(January 1 to December 31)

____ - SE - NW - NE Sec. 7 Twp. 10 S. R. 25 ☐ E ☑ W
(Q/Q/Q/Q)
4275 feet from ☐ N / ☑ S Line of Section
1664 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	930				31
February	870				28
March	930				31
April	900				30
May	930				31
June	900				30
July	930				31
August	930				31
September	900				30
October	930				31
November	900				30
December	930				31
TOTAL	10980		0		

Submitted Electronically