

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33406
Name: Thomas Garner, Inc.
Address 1: 20 NE 20TH AVE
Address 2: _____
City: ST JOHN State: KS Zip: 67576 + 8318
Contact Person: Tom Garner
Phone: (620) 793-0766
Lease Name: BALDWIN B
Well Number: D01

API No.: 15-165-20119-00-01
Permit No.: D14208.0
Reporting Year: 2025
(January 1 to December 31)
NW - SE - SE - SW Sec. 6 Twp. 17 S. R. 19 ☐ E ☒ W
(a/a/a/a)
390 feet from ☐ N / ☒ S Line of Section
2995 feet from ☒ E / ☐ W Line of Section
County: Rush

I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☒ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☒ Produced Water ☐ Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 100 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 3500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>21400</u>				<u>31</u>
	February	<u>20200</u>				<u>28</u>
	March	<u>21480</u>				<u>31</u>
	April	<u>20560</u>				<u>30</u>
	May	<u>22460</u>				<u>31</u>
	June	<u>21560</u>				<u>30</u>
	July	<u>22400</u>				<u>31</u>
	August	<u>22450</u>				<u>31</u>
	September	<u>21800</u>				<u>30</u>
	October	<u>22350</u>				<u>31</u>
	November	<u>20650</u>				<u>30</u>
	December	<u>20750</u>				<u>31</u>
	TOTAL	<u>258060</u>		<u>0</u>		

Submitted Electronically