

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33406
Name: Thomas Garner, Inc.
Address 1: 20 NE 20TH AVE
Address 2: _____
City: ST JOHN State: KS Zip: 67576 + 8318
Contact Person: Tom Garner
Phone: (620) 793-0766
Lease Name: SCHARTZ B
Well Number: 1

API No.: 15-009-20958-00-01
Permit No: E25479.1
Reporting Year: 2025
(January 1 to December 31)
____ - N2 - N2 - NW Sec. 15 Twp. 19 S. R. 12 ☐ E ☒ W
(a/a/a/a)
4950 feet from ☐ N / ☒ S Line of Section
3960 feet from ☒ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☒ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☒ Produced Water ☐ Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>2550</u>	<u>250</u>			<u>31</u>
	February	<u>2140</u>	<u>250</u>			<u>28</u>
	March	<u>2550</u>	<u>250</u>			<u>31</u>
	April	<u>2460</u>	<u>250</u>			<u>30</u>
	May	<u>2550</u>	<u>250</u>			<u>31</u>
	June	<u>2350</u>	<u>250</u>			<u>30</u>
	July	<u>2550</u>	<u>250</u>			<u>31</u>
	August	<u>2100</u>	<u>250</u>			<u>31</u>
	September	<u>2580</u>	<u>250</u>			<u>30</u>
	October	<u>2540</u>	<u>250</u>			<u>31</u>
	November	<u>2350</u>	<u>250</u>			<u>30</u>
	December	<u>2600</u>	<u>250</u>			<u>31</u>
	TOTAL	<u>29320</u>		<u>0</u>		

Submitted Electronically