

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C

June 2015

Form must be Typed
Form must be completed
on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34275
Name: Scott Services LLC
Address 1: 2901 310TH AVE
Address 2: _____
City: PLAINVILLE State: KS Zip: 67663 + 9245
Contact Person: Josh Scott
Phone: (785) 346-4085
Lease Name: HENRY MAI
Well Number: 13

API No.: 15-051-26252-00-01
Permit No: D32359.0
Reporting Year: 2025
(January 1 to December 31)
____ - NW - SE - SE Sec. 14 Twp. 11 S. R. 17 ☐ E ☒ W
(a/a/a/a)
990 feet from ☐ N / ☒ S Line of Section
990 feet from ☒ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type (Pick one): ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☒ Water/Brine
Source: ☒ Produced Water ☐ Other (Attach list)
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 10000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ (Include TA's)

III.	Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
	January	<u>10000</u>	_____	_____	_____	<u>31</u>
	February	<u>10000</u>	_____	_____	_____	<u>28</u>
	March	<u>10000</u>	_____	_____	_____	<u>31</u>
	April	<u>10000</u>	_____	_____	_____	<u>30</u>
	May	<u>10000</u>	_____	_____	_____	<u>31</u>
	June	<u>10000</u>	_____	_____	_____	<u>30</u>
	July	<u>10000</u>	_____	_____	_____	<u>31</u>
	August	<u>10000</u>	_____	_____	_____	<u>31</u>
	September	<u>10000</u>	_____	_____	_____	<u>30</u>
	October	<u>10000</u>	_____	_____	_____	<u>31</u>
	November	<u>10000</u>	_____	_____	_____	<u>30</u>
	December	<u>10000</u>	_____	_____	_____	<u>31</u>
	TOTAL	<u>120000</u>	_____	<u>0</u>	_____	_____

Submitted Electronically

Complete Water Analysis Report SSP v.8

Customer:	SCOTT SERVICE	Sample Date:	2/18/2026
District:	Kansas	Log Out Date:	
Area:	ELLIS	Sample ID:	Sample ID
Lease:	MAI SWD	Analyst:	PRB
Sample Point Name	Well head	Chemical Used:	
Sales Rep:	PHIL BENEDICK	Comments:	

SCOTT SERVICE, MAI SWD, Well head

Field Data			Analysis of Sample									
			Anions:		mg/L	meq/L	Cations:		mg/L	meq/L		
Initial Temperature (°F):	140		Chloride (Cl⁻):	20800	585.9	Sodium (Na⁺):	10765	470.1				
Final Temperature (°F):	85		Sulfate (SO₄²⁻):	1200	25.0	Potassium (K⁺):	0	0.0				
Initial Pressure (psi):	15		Borate (H₃BO₃):	0.0	0.0	Magnesium (Mg²⁺):	608	50.0				
Final Pressure (psi):	15		Fluoride (F⁻):	0.0	0.0	Calcium (Ca²⁺):	1860	92.8				
pH:			Bromide (Br⁻):	0.0	0.0	Strontium (Sr²⁺):	0	0.0				
			Nitrite (NO₂⁻):	0.0	0.0	Barium (Ba²⁺):	0.0	0.0				
	pH at time of sampling:	6.7	Nitrate (NO₃⁻):	0.0	0.0	Iron (Fe²⁺):	0.0	0.0				
	pH at time of analysis:	NA	Phosphate (PO₄³⁻):	0.0	0.0	Manganese (Mn²⁺):	0.00	0.0				
pH used in Calcs:	7.0		Silica (SiO₂):	0.0	0.0	Lead (Pb²⁺):	0.00	0.0				
						Zinc (Zn²⁺):	0.0	0.0				
Alkalinity by Titration:			mg/L	meq/L								
Bicarbonate (HCO₃⁻):	305	5.0				Aluminum (Al³⁺):	0.0	0.0				
Carbonate (CO₃²⁻):	0	0.0				Chromium (Cr³⁺):	0.0	0.0				
Hydroxide (OH⁻):	0	0.0				Cobalt (Co²⁺):	0.0	0.0				
			Organic Acids:		mg/L	meq/L	Copper (Cu²⁺):				0.0	0.0
aqueous CO₂ (ppm):	0.0		Formate:	0.0	0.0	Molybdenum (Mo²⁺):	0.0	0.0				
aqueous H₂S (ppm):	0.0		Acetate:	0.0	0.0	Nickel (Ni²⁺):	0.0	0.0				
aqueous O₂ (ppb):	0.0		Propionate:	0.0	0.0	Tin (Sn²⁺):	0.0	0.0				
			Butyrate:	0.0	0.0	Titanium (Ti²⁺):	0.0	0.0				
Calculated TDS (mg/L):	35538		Valerate:	0.0	0.0	Vanadium (V²⁺):	0.0	0.0				
Density/Specific Gravity (g/cm³):	1.0223					Zirconium (Zr²⁺):	0.0	0.0				
Measured Density/Specific Gravity	0											
Conductivity (µmhos):	0							Total Hardness:	7150	N/A		
MCF/D:	0											
BOPD:	0											
BWPD:	0		Anion/Cation Ratio:	1.00								

