KOLAR Document ID: 1894136

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34275
Name: Scott Services LLC
Address 1: 2901 310TH AVE
Address 2:
City: PLAINVILLE State: KS Zip: 67663 + 9245
Contact Person: Josh Scott
Phone: (785) 346-4085
Lease Name: BEACH E
Well Number: 1 SWD

API No.: 15-051-24172-00-01
Permit No: D24024.0
Reporting Year: 2025
(January 1 to December 31)

NE - SE - SE - NE Sec. 22 Twp. 11 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
3240 feet from ☐ N / ☑ S Line of Section
241 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE,GRANIT WASH
Maximum Authorized Injection Rate: 10000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	10000				31
February	10000				28
March	10000				31
April	10000				30
May	10000				31
June	10000				30
July	10000				31
August	10000				31
September	10000				30
October	10000				31
November	10000				30
December	10000				31
TOTAL	120000		0		

Submitted Electronically

Baker Hughes

Location/Laboratory Plainville Ks.
Address
City, State, Zip Plainville Ks. 67663

Report Date: 2/18/2026

Complete Water Analysis Report SSP v.8

Customer:	SCOTT SERVICE	**Sample Date:**	2/18/2026
District:	Kansas	**Log Out Date:**	
Area:	ELLIS	**Sample ID:**	Sample ID
Lease:	BEACH SWD	**Analyst:**	PRB
Sample Point Name	Well head	**Chemical Used:**	
Sales Rep:	PHIL BENEDICK	**Comments:**	

SCOTT SERVICE, BEACH SWD, Well head

Field Data

Initial Temperature (°F):	140
Final Temperature (°F):	85
Initial Pressure (psi):	15
Final Pressure (psi):	15

pH:

pH at time of sampling:	7.0
pH at time of analysis:	NA
pH used in Calcs:	7.0

Alkalinity by Titration:	**mg/L**	**meq/L**
Bicarbonate (HCO_3^-):	350	5.7
Carbonate (CO_3^{2-}):	0	0.0
Hydroxide (OH^-):	0	0.0

aqueous CO_2 (ppm):	0.0
aqueous H_2S (ppm):	0.0
aqueous O_2 (ppb):	0.0
Calculated TDS (mg/L):	38292
Density/Specific Gravity (g/cm^3):	1.0242
Measured Density/Specific Gravity	0
Conductivity (µmhos):	0
MCF/D:	0
BOPD:	0
BWPD:	0

Analysis of Sample

Anions:	**mg/L**	**meq/L**
Chloride (Cl^-):	22506	634.0
Sulfate (SO_4^{2-}):	1193	24.8
Borate (H_3BO_3):	0.0	0.0
Fluoride (F^-):	0.0	0.0
Bromide (Br^-):	0.0	0.0
Nitrite (NO_2^-):	0.0	0.0
Nitrate (NO_3^-):	0.0	0.0
Phosphate (PO_4^{3-}):	0.0	0.0
Silica (SiO_2):	0.0	0.0

Organic Acids:	**mg/L**	**meq/L**
Formate:	0.0	0.0
Acetate:	0.0	0.0
Propionate:	0.0	0.0
Butyrate:	0.0	0.0
Valerate:	0.0	0.0

Anion/Cation Ratio: 1.01

Cations:	**mg/L**	**meq/L**
Sodium (Na^+):	11635	508.1
Potassium (K^+):	0	0.0
Magnesium (Mg^{2+}):	703	57.9
Calcium (Ca^{2+}):	1905	95.1
Strontium (Sr^{2+}):	0	0.0
Barium (Ba^{2+}):	0.0	0.0
Iron (Fe^{2+}):	0.0	0.0
Manganese (Mn^{2+}):	0.00	0.0
Lead (Pb^{2+}):	0.00	0.0
Zinc (Zn^{2+}):	0.0	0.0
Aluminum (Al^{3+}):	0.0	0.0
Chromium (Cr^{3+}):	0.0	0.0
Cobalt (Co^{2+}):	0.0	0.0
Copper (Cu^{2+}):	0.0	0.0
Molybdenum (Mo^{2+}):	0.0	0.0
Nickel (Ni^{2+}):	0.0	0.0
Tin (Sn^{2+}):	0.0	0.0
Titanium (Ti^{2+}):	0.0	0.0
Vanadium (V^{2+}):	0.0	0.0
Zirconium (Zr^{2+}):	0.0	0.0
Total Hardness:	8100	N/A

Conditions		Barite ($BaSO_4$)		Calcite ($CaCO_3$)		Gypsum ($CaSO_4 \cdot 2H_2O$)		Anhydrite ($CaSO_4$)	
Temp	**Press.**	**Index**	**Amt (PTB)**	**Index**	**Amt (PTB)**	**Index**	**Amount**	**Index**	**Amt (PTB)**
85°F	15 psi		0.000	0.89	53.811	-0.31	0.000	-0.52	0.000
91°F	15 psi		0.000	0.94	56.186	-0.31	0.000	-0.49	0.000
97°F	15 psi		0.000	0.99	58.462	-0.31	0.000	-0.47	0.000
103°F	15 psi		0.000	1.04	60.638	-0.30	0.000	-0.44	0.000
109°F	15 psi		0.000	1.09	62.718	-0.30	0.000	-0.41	0.000
116°F	15 psi		0.000	1.15	64.701	-0.30	0.000	-0.37	0.000
122°F	15 psi		0.000	1.20	66.591	-0.29	0.000	-0.34	0.000
128°F	15 psi		0.000	1.25	68.390	-0.29	0.000	-0.31	0.000
134°F	15 psi		0.000	1.30	70.102	-0.28	0.000	-0.27	0.000
140°F	15 psi		0.000	1.35	71.729	-0.27	0.000	-0.24	0.000

Conditions		Celestite ($SrSO_4$)		Halite (NaCl)		Iron Sulfide (FeS)		Iron Carbonate ($FeCO_3$)	
Temp	**Press.**	**Index**	**Amt (PTB)**	**Index**	**Amt (PTB)**	**Index**	**Amt (PTB)**	**Index**	**Amt (PTB)**
85°F	15 psi		0.000	-2.43	0.000	0	0.000		0.000
91°F	15 psi		0.000	-2.43	0.000	0	0.000		0.000
97°F	15 psi		0.000	-2.44	0.000	0	0.000		0.000
103°F	15 psi		0.000	-2.44	0.000	0	0.000		0.000
109°F	15 psi		0.000	-2.45	0.000	0	0.000		0.000
116°F	15 psi		0.000	-2.45	0.000	0	0.000		0.000
122°F	15 psi		0.000	-2.46	0.000	0	0.000		0.000
128°F	15 psi		0.000	-2.46	0.000	0	0.000		0.000
134°F	15 psi		0.000	-2.46	0.000	0	0.000		0.000
140°F	15 psi		0.000	-2.47	0.000	0	0.000		0.000

Note 1: When assessing the severity of the scale problem, both the saturation index (SI) and amount of scale must be considered

Note 2: Precipitation of each scale is considered separately. Total scale will be less than the sum of the amounts of the eight (8) scales.

Note 3: Saturation Index predictions on this sheet use pH and alkalinity; $\%CO_2$ is not included in the calculations.

Calculate

EESI ScaleSoftPitzer™ SSP2010

Sample ID: Sample ID SCOTT SERVICE, BEACH SWD, Well head