KOLAR Document ID: 1894388

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5259
Name: Mai Oil Operations, Inc.
Address 1: 8111 DOUGLAS AVE STE 710
Address 2:
City: DALLAS State: TX Zip: 75225 + 6540
Contact Person: Craig Farthing
Phone: (214) 219-8883
Lease Name: STUMPS
Well Number: 2

API No.: 15-009-19183-00-01
Permit No: D34370.0
Reporting Year: 2025
(January 1 to December 31)

(Q/Q/Q/Q) SE - SW - SE Sec. 24 Twp. 18 S. R. 11 ☐ E ☑ W
330 feet from ☐ N / ☑ S Line of Section
1650 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 3000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	7415	0	0	0	31
February	7628	0	0	0	28
March	7843	0	0	0	31
April	7415	0	0	0	30
May	7270	0	0	0	31
June	6056	0	0	0	30
July	6056	0	0	0	31
August	7894	0	0	0	31
September	7816	0	0	0	30
October	7504	0	0	0	31
November	7509	0	0	0	30
December	7110	0	0	0	31
TOTAL	87516		0		

Submitted Electronically