KOLAR Document ID: 1894386

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5259
Name: Mai Oil Operations, Inc.
Address 1: 8111 DOUGLAS AVE STE 710
Address 2:
City: DALLAS State: TX Zip: 75225 + 6540
Contact Person: Craig Farthing
Phone: (214) 219-8883
Lease Name: STAMPER
Well Number: 1

API No.: 15-163-23016-00-01
Permit No: E32411.1
Reporting Year: 2025
(January 1 to December 31)

____ - SW - SW - SW Sec. 32 Twp. 8 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
620 feet from ☐ N / ☑ S Line of Section
4830 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Toronto LKC
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3237	0	0	0	31
February	2924	0	0	0	28
March	3237	0	0	0	31
April	4484	0	0	0	30
May	2904	0	0	0	31
June	5145	0	0	0	30
July	3177	0	0	0	31
August	4756	0	0	0	31
September	934	50	0	0	30
October	2413	50	0	0	31
November	2118	50	0	0	30
December	0	0	0	0	0
TOTAL	35329		0		

Submitted Electronically