KOLAR Document ID: 1894369

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5259
Name: Mai Oil Operations, Inc.
Address 1: 8111 DOUGLAS AVE STE 710
Address 2:
City: DALLAS State: TX Zip: 75225 + 6540
Contact Person: Craig Farthing
Phone: (214) 219-8883
Lease Name: RICHARDS
Well Number: 4

API No.: 15-051-24841-00-02
Permit No: E28024.2
Reporting Year: 2025
(January 1 to December 31)

____ - S2 - NW - NE Sec. 6 Twp. 11 S. R. 20 ☐ E ☑ W
(Q/Q/Q/Q)
4240 feet from ☐ N / ☑ S Line of Section
2206 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 750 psi Injection Zone: LKC, Topeka
Maximum Authorized Injection Rate: 750 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	12586	0	0	0	31
February	11445	0	0	0	28
March	12597	0	0	0	31
April	12222	0	0	0	30
May	12314	200	0	0	31
June	11738	200	0	0	30
July	12610	150	0	0	31
August	12427	100	0	0	31
September	12149	100	0	0	30
October	12427	100	0	0	31
November	12166	100	0	0	30
December	11801	100	0	0	31
TOTAL	146482		0		

Submitted Electronically