KOLAR Document ID: 1894367

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5259
Name: Mai Oil Operations, Inc.
Address 1: 8111 DOUGLAS AVE STE 710
Address 2:
City: DALLAS State: TX Zip: 75225 + 6540
Contact Person: Craig Farthing
Phone: (214) 219-8883
Lease Name: REIN UNIT
Well Number: 2

API No.: 15-167-23567-00-00
Permit No: E30430.1
Reporting Year: 2025
(January 1 to December 31)

SE - NW - NE - NE (Q/Q/Q/Q) Sec. 11 Twp. 13 S. R. 14 ☐ E ☑ W
450 feet from ☑ N / ☐ S Line of Section
770 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 750 psi Injection Zone: Lansing Kansas City
Maximum Authorized Injection Rate: 750 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	3246	0	0	0	31
February	2932	0	0	0	28
March	3246	0	0	0	31
April	3278	0	0	0	30
May	3420	0	0	0	31
June	3420	0	0	0	30
July	3534	0	0	0	31
August	3534	0	0	0	31
September	3420	0	0	0	30
October	3534	0	0	0	31
November	2850	0	0	0	30
December	3078	0	0	0	31
TOTAL	39492		0		

Submitted Electronically