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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5259
Name: Mai Oil Operations, Inc.
Address 1: 8111 DOUGLAS AVE STE 710
Address 2:
City: DALLAS State: TX Zip: 75225 + 6540
Contact Person: Craig Farthing
Phone: (214) 219-8883
Lease Name: O. PUNDSACK (BROWN)
Well Number: 1

API No.: 15-185-19074-00-02
Permit No: D11989.0
Reporting Year: 2025
(January 1 to December 31)

____ - NE - SW - NW Sec. 30 Twp. 21 S. R. 13 ☐ E ☑ W
(Q/Q/Q/Q)
3655 feet from ☐ N / ☑ S Line of Section
4282 feet from ☑ E / ☐ W Line of Section
County: Stafford

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	16951	0	0	0	31
February	16478	0	0	0	28
March	18600	0	0	0	31
April	18150	0	0	0	30
May	18530	0	0	0	31
June	18300	0	0	0	30
July	18755	0	0	0	31
August	18850	0	0	0	31
September	18300	0	0	0	30
October	18520	0	0	0	31
November	18129	0	0	0	30
December	18910	0	0	0	31
TOTAL	218473		0		

Submitted Electronically