KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 30535
Name: Hartman Oil Co., Inc.
Address 1: 10500 E BERKELEY SQ PKWY STE 100
Address 2:
City: WICHITA State: KS Zip: 67206 + 6816
Contact Person: Catherine Hartman
Phone: (316) 636-2090
Lease Name: FINNUP B
Well Number: 11

API No.: 15-055-20624-00-01
Permit No: E28464.1
Reporting Year: 2025
(January 1 to December 31)

____ - N2 - NE - NE Sec. 17 Twp. 22 S. R. 33 ☐ E ☑ W
(Q/Q/Q/Q)
4850 feet from ☐ N / ☑ S Line of Section
660 feet from ☑ E / ☐ W Line of Section
County: Finney

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Lansing
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	15805	0	0	0	31
February	14785	0	0	0	28
March	14923	0	0	0	31
April	14442	0	0	0	30
May	14923	0	0	0	31
June	13313	0	0	0	30
July	13757	0	0	0	31
August	14329	0	0	0	31
September	13866	0	0	0	30
October	14329	0	0	0	31
November	13731	0	0	0	30
December	14189	0	0	0	31
TOTAL	172392		0		

Submitted Electronically