KOLAR Document ID: 1894327

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5259
Name: Mai Oil Operations, Inc.
Address 1: 8111 DOUGLAS AVE STE 710
Address 2:
City: DALLAS State: TX Zip: 75225 + 6540
Contact Person: Craig Farthing
Phone: (214) 219-8883
Lease Name: LOUIE (LOUIS)
Well Number: 5

API No.: 15-167-21683-00-01
Permit No: E24559.3
Reporting Year: 2025
(January 1 to December 31)

____ - NW - NW - SW Sec. 34 Twp. 14 S. R. 14 ☐ E ☑ W
(Q/Q/Q/Q)
2215 feet from ☐ N / ☑ S Line of Section
4952 feet from ☑ E / ☐ W Line of Section
County: Russell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1000 psi Injection Zone: Lansing Kansas City
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	14550	800	0	0	31
February	11200	800	0	0	28
March	8480	800	0	0	31
April	9470	800	0	0	30
May	6450	970	0	0	31
June	5580	1000	0	0	30
July	230	1000	0	0	31
August	420	600	0	0	31
September	1560	550	0	0	30
October	1350	550	0	0	31
November	0	0	0	0	0
December	0	0	0	0	0
TOTAL	59290		0		

Submitted Electronically