KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9408
Name: Trans Pacific Oil Corporation
Address 1: 100 S MAIN ST STE 200
Address 2:
City: WICHITA State: KS Zip: 67202 + 3735
Contact Person: Melissa Kruse
Phone: (316) 262-3596
Lease Name: MYERS C
Well Number: 1

API No.: 15-165-21002-00-02
Permit No: D21761.0
Reporting Year: 2025
(January 1 to December 31)

____ - NE - NW - SW Sec. 13 Twp. 16 S. R. 20 ☐ E ☑ W
(Q/Q/Q/Q)
330 feet from ☑ N / ☐ S Line of Section
990 feet from ☐ E / ☑ W Line of Section
County: Rush

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1271	0	0	0	31
February	1148	0	0	0	28
March	1271	0	0	0	31
April	1230	0	0	0	30
May	1271	0	0	0	31
June	1290	0	0	0	30
July	1333	0	0	0	31
August	1333	0	0	0	31
September	1290	0	0	0	30
October	1333	0	0	0	31
November	1290	0	0	0	30
December	1333	0	0	0	31
TOTAL	15393		0		

Submitted Electronically