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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5552
Name: Gore Oil Company
Address 1: 202 S ST FRANCIS AVE
Address 2:
City: WICHITA State: KS Zip: 67202 + 4518
Contact Person: Cheri Ward
Phone: (316) 263-3535
Lease Name: SSS HUNTING CLUB
Well Number: 2

API No.: 15-163-23440-00-00
Permit No: D28485.0
Reporting Year: 2025
(January 1 to December 31)

(Q/Q/Q/Q) - SW - SE - SE Sec. 27 Twp. 8 S. R. 20 ☐ E ☑ W
303 feet from ☐ N / ☑ S Line of Section
1144 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Unknown
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	4049	-5	0	0	31
February	4761	-5	0	0	28
March	4154	-8	0	0	31
April	3888	-15	0	0	30
May	3984	-10	0	0	31
June	3450	-10	0	0	30
July	3422	-11	0	0	31
August	3292	-5	0	0	31
September	3186	-5	0	0	30
October	3472	-8	0	0	31
November	4326	-15	0	0	30
December	4402	-15	0	0	31
TOTAL	46386		0		

Submitted Electronically