KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5259
Name: Mai Oil Operations, Inc.
Address 1: 8111 DOUGLAS AVE STE 710
Address 2:
City: DALLAS State: TX Zip: 75225 + 6540
Contact Person: Craig Farthing
Phone: (214) 219-8883
Lease Name: GROW
Well Number: 1

API No.: 15-185-30389-00-01
Permit No: D27744.0
Reporting Year: 2025
(January 1 to December 31)

____ - NW - NW - SW Sec. 21 Twp. 21 S. R. 12 ☐ E ☑ W
(Q/Q/Q/Q)
2318 feet from ☐ N / ☑ S Line of Section
5040 feet from ☑ E / ☐ W Line of Section
County: Stafford

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Arbuckle
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	17609	0	0	0	31
February	15486	0	0	0	28
March	17152	0	0	0	31
April	17710	0	0	0	30
May	17134	0	0	0	31
June	17665	0	0	0	30
July	18084	0	0	0	31
August	18015	0	0	0	31
September	17834	0	0	0	30
October	18093	0	0	0	31
November	17583	0	0	0	30
December	17643	0	0	0	31
TOTAL	210008		0		

Submitted Electronically