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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9855
Name: Grand Mesa Operating Company
Address 1: 1700 N WATERFRONT PKWY BLDG 600
Address 2:
City: WICHITA State: KS Zip: 67206 + 5514
Contact Person: Daniel Smarsh
Phone: (316) 265-3000
Lease Name: VESECKY
Well Number: 1-4I

API No.: 15-045-22283-00-00
Permit No: E32170.6
Reporting Year: 2025
(January 1 to December 31)

____ - NE - NW - NW (Q/Q/Q/Q) Sec. 23 Twp. 14 S. R. 20 ☑ E ☐ W
5260 feet from ☐ N / ☑ S Line of Section
4480 feet from ☑ E / ☐ W Line of Section
County: Douglas

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 525 psi Injection Zone: SQUIRREL
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	310	0	0	0	31
February	10	0	0	0	28
March	310	0	0	0	31
April	150	0	0	0	30
May	270	0	0	0	31
June	250	0	0	0	30
July	310	0	0	0	31
August	310	0	0	0	31
September	290	0	0	0	30
October	290	0	0	0	31
November	280	0	0	0	30
December	310	0	0	0	31
TOTAL	3090		0		

Submitted Electronically