KOLAR Document ID: 1894792

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 9855
Name: Grand Mesa Operating Company
Address 1: 1700 N WATERFRONT PKWY BLDG 600
Address 2:
City: WICHITA State: KS Zip: 67206 + 5514
Contact Person: Daniel Smarsh
Phone: (316) 265-3000
Lease Name: RUSH TRUST
Well Number: C-1

API No.: 15-065-22704-00-01
Permit No: E26942.1
Reporting Year: 2025
(January 1 to December 31)

__ - SW - SE - NW (Q/Q/Q/Q) Sec. 10 Twp. 6 S. R. 22 ☐ E ☑ W
3010 feet from ☐ N / ☑ S Line of Section
3582 feet from ☑ E / ☐ W Line of Section
County: Graham

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: LANSING KC
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	11115	0	0	0	31
February	9703	0	0	0	28
March	10839	0	0	0	31
April	10977	0	0	0	30
May	11680	0	0	0	31
June	10220	0	0	0	30
July	11062	0	0	0	31
August	11062	0	0	0	31
September	10822	0	0	0	30
October	10941	0	0	0	31
November	10582	0	0	0	30
December	11898	0	0	0	31
TOTAL	130901		0		

Submitted Electronically