KOLAR Document ID: 1891280

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 9501
Name: Faith Petroleum, Inc.
Address 1: PO BOX 1182
Address 2:
City: ARKANSAS CITY State: KS Zip: 67005 + 1182
Contact Person: David Warren
Phone: (620) 441-7496
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-035-20638-00-00
Spot Description:
E2 - SW - NW Sec. 15 Twp. 35 S. R. 5 ☑ E ☐ W
1980 feet from ☑ N / ☐ S Line of Section
990 feet from ☐ E / ☑ W Line of Section
GPS Location: Lat: 37.00705 (e.g. xx.xxxxx) , Long: 96.87371 (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Cowley Elevation: ☐ GL ☐ KB
Lease Name: WARREN B Well #: 3
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 01/27/1974 Date Shut-In: 12/18/2020

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	n/a	8.625	5.5	n/a	n/a	n/a
Setting Depth		206	3186			
Amount of Cement		175	100			
Top of Cement		0	2616			
Bottom of Cement		206	3186			

Casing Fluid Level from Surface: 535 How Determined? fluid shot Date: 02/07/2026
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3185 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 3178 to 3182 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

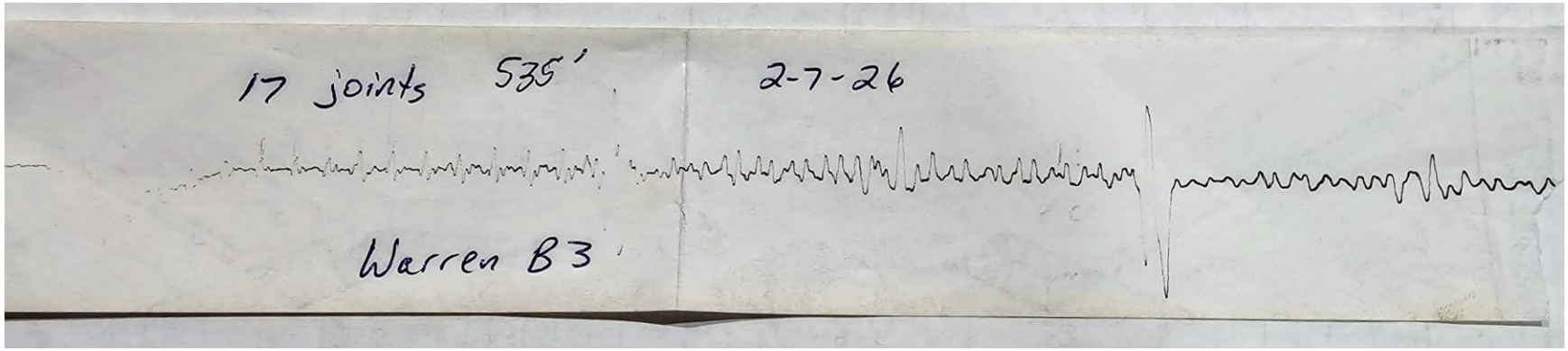
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: NEAL RUPP ECRS Comments: 10 YEAR EXPIRED 12/2025. NEED TO PRODUCE OR PLUG
TA Approved: ☐ Yes ☑ Denied Date: 02/24/2026

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250


17 joints 535'
2-7-26
Warren B3

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

02/24/2026

David Warren
Faith Petroleum, Inc.
PO BOX 1182
ARKANSAS CITY, KS 67005-1182

Re: Temporary Abandonment
API 15-035-20638-00-00
WARREN B 3
NW/4 Sec.15-35S-05E
Cowley County, Kansas

Dear David Warren:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

Shut-in Over 10 years

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 03/26/2026.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
NEAL RUPP ECRS
KCC DISTRICT 2