KOLAR Document ID: 1895159

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34350
Name: Altavista Energy, Inc.
Address 1: 802 E 7th St
Address 2: PO BOX 128
City: WELLSVILLE State: KS Zip: 66092 + 0128
Contact Person: Phillip Frick
Phone: (785) 883-4057
Lease Name: KNOCHE
Well Number: 14

API No.: 15-121-28909-00-01
Permit No: E21413.7
Reporting Year: 2025
(January 1 to December 31)

NW (Q/Q/Q/Q) - SE - NE - SW Sec. 16 Twp. 18 S. R. 24 ☑ E ☐ W
1780 feet from ☐ N / ☑ S Line of Section
3080 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 350 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 17 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	555	350	0	0	31
February	568	350	0	0	28
March	592	350	0	0	31
April	649	350	0	0	30
May	669	350	0	0	31
June	696	350	0	0	30
July	619	350	0	0	31
August	690	350	0	0	31
September	574	350	0	0	30
October	531	350	0	0	31
November	612	350	0	0	30
December	540	350	0	0	31
TOTAL	7295		0		

Submitted Electronically