KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34223
Name: Utah Oil LLC
Address 1: 2394 UTAH RD
Address 2:
City: RANTOUL State: KS Zip: 66079 + 9025
Contact Person: Dee Leach
Phone: (785) 214-9472
Lease Name: COX
Well Number: KOI-4

API No.: 15-059-27411-00-00
Permit No: E29080.7
Reporting Year: 2025
(January 1 to December 31)

____ - SE - SE - NE Sec. 6 Twp. 17 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
3329 feet from ☐ N / ☑ S Line of Section
341 feet from ☑ E / ☐ W Line of Section
County: Franklin

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: No mg/l Specific Gravity: No Additives: No
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Squirrel
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	527	350	0	0	31
February	576	350	0	0	28
March	623	350	0	0	31
April	648	350	0	0	30
May	744	350	0	0	31
June	713	350	0	0	30
July	606	350	0	0	31
August	721	350	0	0	31
September	523	350	0	0	30
October	697	350	0	0	31
November	539	350	0	0	30
December	675	350	0	0	31
TOTAL	7592		0		

Submitted Electronically