KOLAR Document ID: 1894210

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 30481
Name: Apollo Energies, Inc.
Address 1: 10378 N 281 HWY
Address 2:
City: PRATT State: KS Zip: 67124 + 7920
Contact Person: Kevin R Fischer
Phone: (620) 672-9001
Contact Person Email: kevin@apolloenergies.com
Field Contact Person: Josh Rennaker
Field Contact Person Phone: (620) 450-7315

API No. 15- 15-093-20480-00-00
Spot Description:
__ - __ - __ - NW Sec. 20 Twp. 22 S. R. 36 ☐ E ☑ W
3960 feet from ☐ N / ☑ S Line of Section
3960 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Kearny Elevation: ☐ GL ☐ KB
Lease Name: EVA Well #: #1-20
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 03/11/1978 Date Shut-In: 12/28/2024

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	5.5	NA	NA	2.375
Setting Depth		377	3099			2975
Amount of Cement		335	400			0
Top of Cement		0	0			0
Bottom of Cement		0	0			0

Casing Fluid Level from Surface: 1920 How Determined? Ecometer Date: 02/24/2026
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 3100 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Council Grove	At: 2863	to 3100 Feet	Perforation Interval 2936 to 3002 Feet or Open Hole Interval ____ to ____ Feet
2.	At:	to Feet	Perforation Interval ____ to ____ Feet or Open Hole Interval ____ to ____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

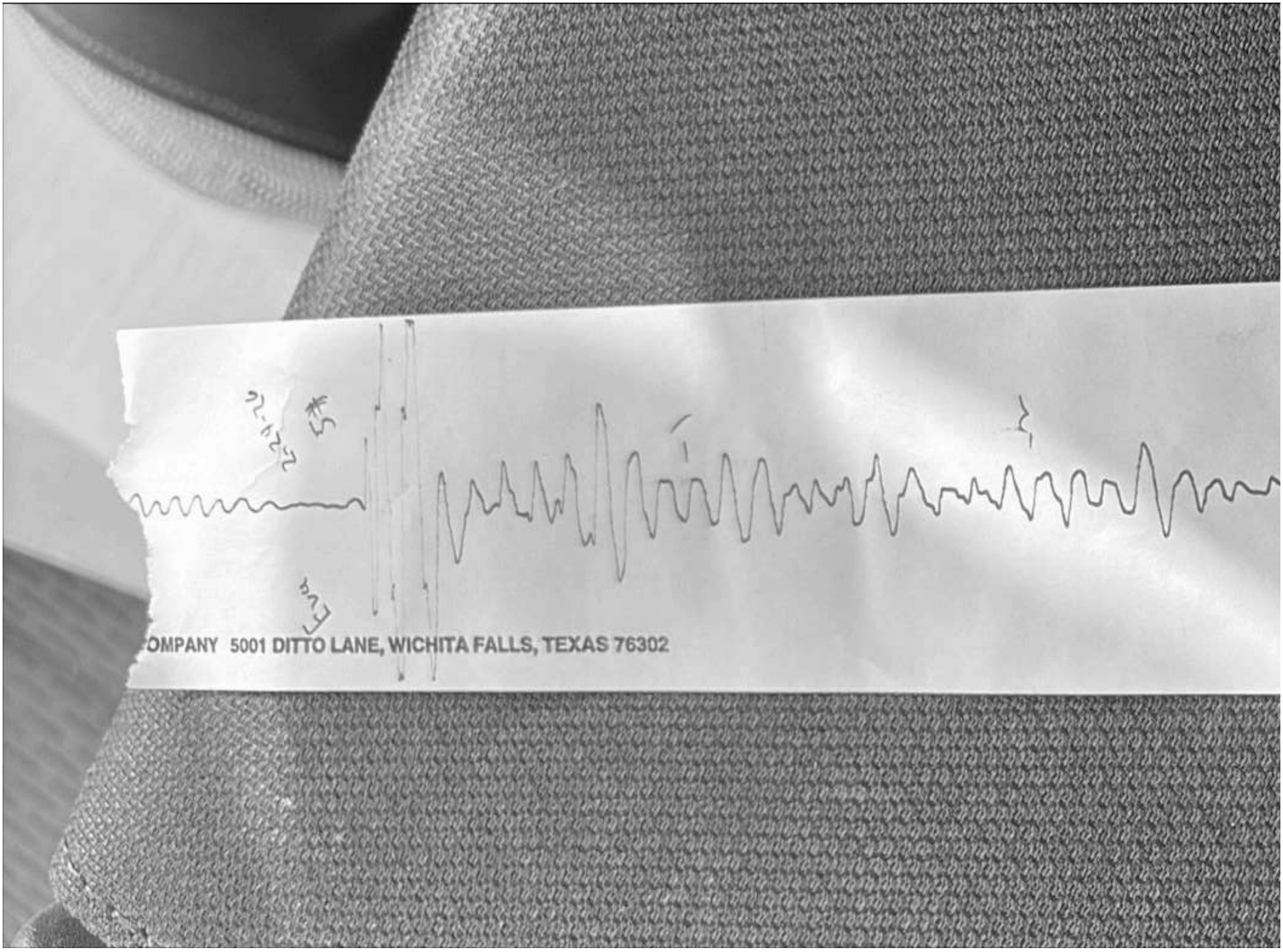
Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

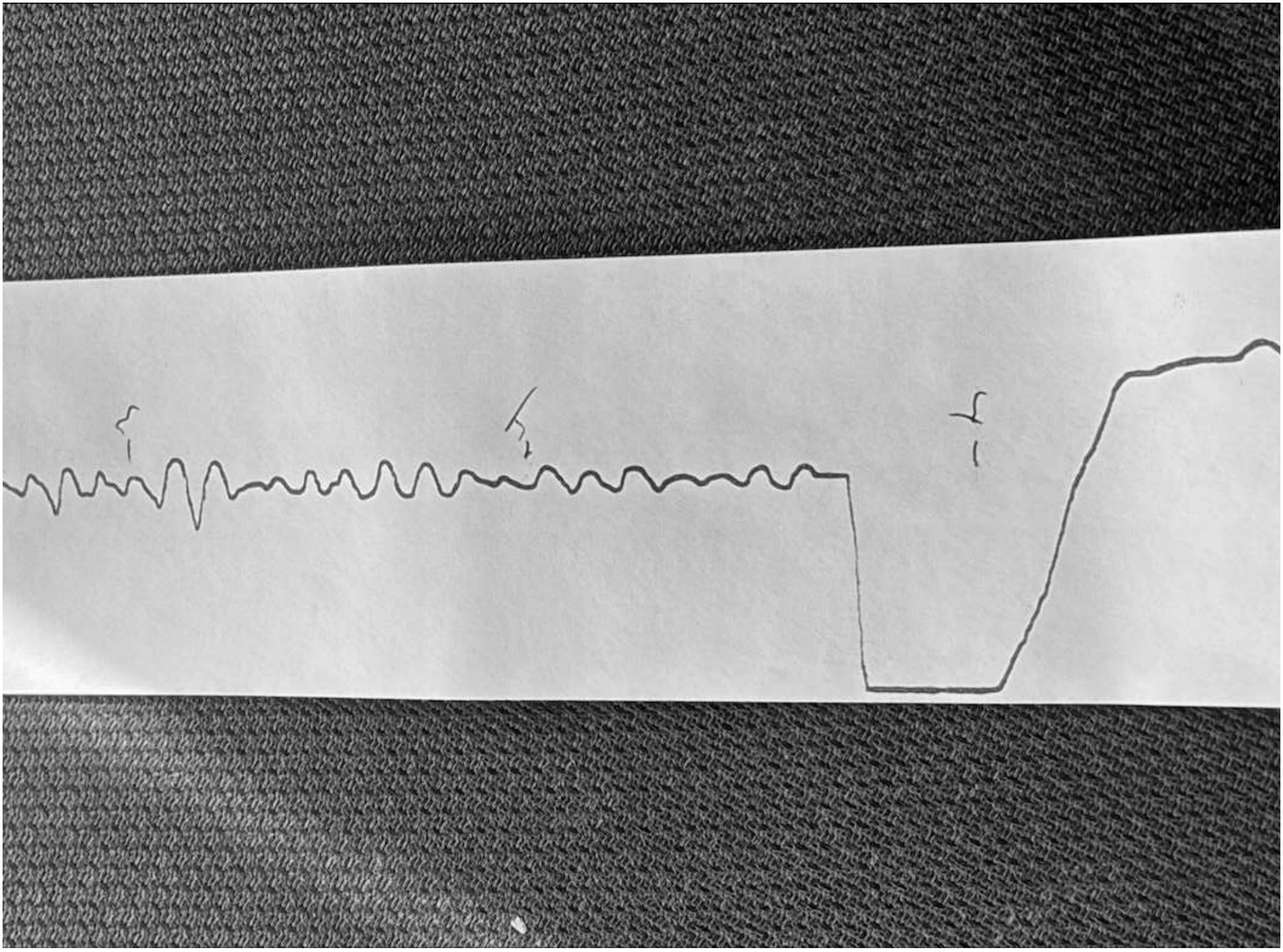
Review Completed by: Michael Maier Comments:
TA Approved: ☑ Yes ☐ Denied Date: 02/26/2026

Mail to the Appropriate KCC Conservation Office:



KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250


OMPANY 5001 DITTO LANE, WICHITA FALLS, TEXAS 76302



60 Joints
ECHOM

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

02/26/2026

Kevin R Fischer
Apollo Energies, Inc.
10378 N 281 HWY
PRATT, KS 67124-7920

Re: Temporary Abandonment
API 15-093-20480-00-00
EVA #1-20
NW/4 Sec.20-22S-36W
Kearny County, Kansas

Dear Kevin R Fischer:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 02/26/2027.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 02/26/2027.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"