KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31696
Name: Cunningham Crude, a General Partnership
Address 1: 3343 CR 2200
Address 2:
City: INDEPENDENCE State: KS Zip: 67301 + 7235
Contact Person: Ron Cunningham
Phone: (620) 289-4700
Lease Name: TUGGLE
Well Number: 3

API No.: 15-125-01453-00-02
Permit No: E18298.1
Reporting Year: 2025
(January 1 to December 31)

____ - SE - NW - NW Sec. 10 Twp. 35 S. R. 15 ☑ E ☐ W
(Q/Q/Q/Q)
4483 feet from ☐ N / ☑ S Line of Section
4300 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: Bartlesville
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	155	200	0	0	31
February	140	200	0	0	28
March	155	200	0	0	31
April	150	200	0	0	30
May	155	200	0	0	31
June	150	200	0	0	30
July	155	200	0	0	31
August	155	200	0	0	31
September	150	200	0	0	30
October	155	200	0	0	31
November	150	200	0	0	30
December	155	200	0	0	31
TOTAL	1825		0		

Submitted Electronically