KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33348
Name: Deer Run Oil Lease, LLC
Address 1: 2322 CR 1425
Address 2:
City: CANEY State: KS Zip: 67333 + 8529
Contact Person: Ron Cunningham
Phone: (620) 515-2337
Lease Name: MELANDER
Well Number: 44

API No.: 15-125-21411-00-01
Permit No: E25370.4
Reporting Year: 2025
(January 1 to December 31)

____ - NW - NE - NW Sec. 24 Twp. 34 S. R. 14 ☑ E ☐ W
(Q/Q/Q/Q)
4645 feet from ☐ N / ☑ S Line of Section
3326 feet from ☑ E / ☐ W Line of Section
County: Montgomery

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 400 psi Injection Zone: Wayside
Maximum Authorized Injection Rate: 200 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0	0	0	0	0
February	0	0	0	0	0
March	0	0	0	0	0
April	0	0	0	0	0
May	0	0	0	0	0
June	0	0	0	0	0
July	0	0	0	0	0
August	0	0	0	0	0
September	0	0	0	0	0
October	10	300	0	0	1
November	0	0	0	0	0
December	0	0	0	0	0
TOTAL	10		0		

Submitted Electronically