KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5144
Name: Mull Drilling Company, Inc.
Address 1: 1700 N WATERFRONT PKWY BLDG 1200
Address 2:
City: WICHITA State: KS Zip: 67206 + 6637
Contact Person: TRAVIS WHAM
Phone: (316) 264-6366
Lease Name: SANTA FE C
Well Number: 1

API No.: 15-175-20971-00-02
Permit No: E31456.1
Reporting Year: 2025
(January 1 to December 31)

SW - NE - SW - NE Sec. 9 Twp. 31 S. R. 34 ☐ E ☑ W
(Q/Q/Q/Q)
3465 feet from ☐ N / ☑ S Line of Section
1730 feet from ☑ E / ☐ W Line of Section
County: Seward

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: Morrow
Maximum Authorized Injection Rate: 4000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	19462	0	0	0	31
February	23321	0	0	0	28
March	31603	0	0	0	31
April	35701	0	0	0	30
May	33502	0	0	0	31
June	23519	0	0	0	30
July	41557	0	0	0	31
August	30480	0	0	0	31
September	4765	0	0	0	30
October	850	0	0	0	31
November	822	0	0	0	30
December	494	0	0	0	31
TOTAL	246076		0		

Submitted Electronically