KOLAR Document ID: 1894909

CORRECTION #1

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34845
Name: Birk, Darrin L.
Address 1: 316 SOUTH 5TH
Address 2:
City: BURLINGTON State: KS Zip: 66839 + 1706
Contact Person: DARRIN BIRK
Phone: (620) 364-6718
Lease Name: SUTHERLAND
Well Number: 7

API No.: 15-031-20056-00-02
Permit No: E19941.1
Reporting Year: 2025
(January 1 to December 31)

____ - NE - NW - SW Sec. 31 Twp. 22 S. R. 16 ☑ E ☐ W
(Q/Q/Q/Q)
2016 feet from ☐ N / ☑ S Line of Section
4464 feet from ☑ E / ☐ W Line of Section
County: Coffey

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 600 psi Injection Zone: SQUIRREL SAND
Maximum Authorized Injection Rate: 50 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 16 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	250	300			30
February	250	300			28
March	250	300			31
April	250	300			30
May	250	300			31
June	250	300			30
July	250	300			31
August	250	300			31
September	250	300			3
October	250	300			31
November	250	300			30
December	250	300			31
TOTAL	2950		0		

Submitted Electronically

Summary of Changes

Lease Name and Number: SUTHERLAND 7

New Doc ID: 1894909

Parent Doc ID: 1894906

Correction Number: 1

Field Name	Previous Value	New Value
Date Accepted	02/25/2026	02/26/2026
Maximum Fluid Pressure, April	350	300
Maximum Fluid Pressure, August	350	300
Maximum Fluid Pressure, December	350	300
Maximum Fluid Pressure, February	350	300
Maximum Fluid Pressure, January	350	300
Maximum Fluid Pressure, July	350	300
Maximum Fluid Pressure, June	350	300
Maximum Fluid Pressure, March	350	300
Maximum Fluid Pressure, May	350	300
Maximum Fluid Pressure, November	350	300

Summary of changes for correction 1 continued

Field Name	Previous Value	New Value
Maximum Fluid Pressure, October	350	300
Maximum Fluid Pressure, September	350	300
Total BBL Injected	2725	2950
Total BBL Injected in August	220	250
Total BBL Injected in December	165	250
Total BBL Injected in July	230	250
Total BBL Injected in June	230	250
Total BBL Injected in May	240	250
Total BBL Injected in November	180	250
Total BBL Injected in October	200	250
Total BBL Injected in September	200	250