KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35615
Name: Darrah Oil Company, LLC
Address 1: PO BOX 2786
Address 2:
City: WICHITA State: KS Zip: 67201 + 2786
Contact Person: Cooper Seely
Phone: (316) 219-3390
Lease Name: SIMMONS A
Well Number: 5

API No.: 15-015-22503-00-00
Permit No: D23302.0
Reporting Year: 2025
(January 1 to December 31)

____ - SE - SE - SW Sec. 28 Twp. 27 S. R. 6 ☑ E ☐ W
(Q/Q/Q/Q)
407 feet from ☐ N / ☑ S Line of Section
3052 feet from ☑ E / ☐ W Line of Section
County: Butler

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Not Specified
Maximum Authorized Injection Rate: 1000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2875	0	0	0	31
February	2875	0	0	0	28
March	3096	0	0	0	31
April	2654	0	0	0	30
May	3096	0	0	0	31
June	2433	0	0	0	30
July	3236	0	0	0	31
August	3250	0	0	0	31
September	2689	0	0	0	30
October	2465	0	0	0	31
November	2914	0	0	0	30
December	3250	0	0	0	31
TOTAL	34833		0		

Submitted Electronically