KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32346
Name: B5 Operating, LLC
Address 1: 117 E 15TH ST S
Address 2:
City: WELLINGTON State: KS Zip: 67152 + 8603
Contact Person: Mitch Bartelson
Phone: (620) 326-0486
Lease Name: SMALL SWDW
Well Number: 2-18

API No.: 15-191-00050-00-01
Permit No: D19528.0
Reporting Year: 2025
(January 1 to December 31)

____ - SW - SW - NE Sec. 18 Twp. 33 S. R. 3 ☐ E ☑ W
(Q/Q/Q/Q)
2970 feet from ☐ N / ☑ S Line of Section
2310 feet from ☑ E / ☐ W Line of Section
County: Sumner

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 760 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 0 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2325	0	0		31
February	2175	0	0		28
March	1913	0	0		26
April	1913	0	0		30
May	2025	0	0		29
June	3306	0	0		30
July	2915	0	0		31
August	3410	0	0		31
September	1870	0	0		18
October	3410	0	0		31
November	2250	0	0		30
December	1913	0	0		27
TOTAL	29425		0		

Submitted Electronically