KOLAR Document ID: 1894729

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32346
Name: B5 Operating, LLC
Address 1: 117 E 15TH ST S
Address 2:
City: WELLINGTON State: KS Zip: 67152 + 8603
Contact Person: Mitch Bartelson
Phone: (620) 326-0486
Lease Name: SIMONS BROS. UNIT
Well Number: 2

API No.: 15-191-22776-00-01
Permit No: E32492.1
Reporting Year: 2025
(January 1 to December 31)

NW (Q/Q/Q/Q) - SE - SW - NW Sec. 10 Twp. 33 S. R. 3 ☐ E ☑ W
2972 feet from ☐ N / ☑ S Line of Section
4315 feet from ☑ E / ☐ W Line of Section
County: Sumner

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 300 psi Injection Zone: MISSISSIPPIAN
Maximum Authorized Injection Rate: 2500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 3 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	945	0	0		31
February	1120	0	0		28
March	1235	0	0		31
April	1185	0	0		30
May	640	0	0		31
June	710	0	0		30
July	845	0	0		31
August	1180	0	0		31
September	1040	0	0		30
October	1235	0	0		31
November	1200	0	0		30
December	1225	0	0		31
TOTAL	12560		0		

Submitted Electronically