KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31569
Name: Bach, Jason dba Bach Oil Production
Address 1: PO BOX 723
Address 2:
City: ALMA State: NE Zip: 68920 + 0723
Contact Person: Kaylin George
Phone: (308) 928-8920
Lease Name: GANOUNG (SWD)
Well Number: 2

API No.: 15-051-30262-00-02
Permit No: D28318.0
Reporting Year: 2025
(January 1 to December 31)

____ - N2 - NW - NE Sec. 8 Twp. 11 S. R. 17 ☐ E ☑ W
(Q/Q/Q/Q)
4942 feet from ☐ N / ☑ S Line of Section
1950 feet from ☑ E / ☐ W Line of Section
County: Ellis

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 900 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1190	0	0	0	31
February	1190	0	0	0	28
March	1200	0	0	0	31
April	1189	0	0	0	30
May	1225	0	0	0	31
June	1276	0	0	0	30
July	1250	0	0	0	31
August	1156	0	0	0	31
September	1169	0	0	0	30
October	1210	0	0	0	31
November	1178	0	0	0	30
December	1167	0	0	0	31
TOTAL	14400		0		

Submitted Electronically