KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31627
Name: Whitetail Crude, Inc
Address 1: 14216 N US HWY 283
Address 2: PO BOX 544
City: NESS CITY State: KS Zip: 67560 + 0544
Contact Person: GINGER FRITZLER
Phone: (785) 798-3641
Lease Name: GROSS C
Well Number: 1

API No.: 15-135-21207-00-01
Permit No: D18411.0
Reporting Year: 2025
(January 1 to December 31)

____ - ____ - SE - NW Sec. 1 Twp. 20 S. R. 23 ☐ E ☑ W
(Q/Q/Q/Q)
3300 feet from ☐ N / ☑ S Line of Section
3300 feet from ☑ E / ☐ W Line of Section
County: Ness

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Cedar Hills
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	2640	0	0	0	31
February	1360	0	0	0	28
March	5040	0	0	0	31
April	2530	0	0	0	30
May	5650	0	0	0	31
June	1440	0	0	0	30
July	2830	0	0	0	31
August	2580	0	0	0	31
September	5070	0	0	0	30
October	2480	0	0	0	31
November	2470	0	0	0	30
December	2760	0	0	0	31
TOTAL	36850		0		

Submitted Electronically