KOLAR Document ID: 1896279

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31627
Name: Whitetail Crude, Inc
Address 1: 14216 N US HWY 283
Address 2: PO BOX 544
City: NESS CITY State: KS Zip: 67560 + 0544
Contact Person: GINGER FRITZLER
Phone: (785) 798-3641
Lease Name: SINCLAIR
Well Number: 1

API No.: 15-083-20594-00-01
Permit No: D32361.0
Reporting Year: 2025
(January 1 to December 31)

____ - ____ - SE - SE Sec. 3 Twp. 23 S. R. 24 ☐ E ☑ W
(Q/Q/Q/Q)
580 feet from ☐ N / ☑ S Line of Section
552 feet from ☑ E / ☐ W Line of Section
County: Hodgeman

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Plattsmouth
Maximum Authorized Injection Rate: 5000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	740	0	0	0	31
February	640	0	0	0	28
March	1220	0	0	0	31
April	720	0	0	0	30
May	690	0	0	0	31
June	770	0	0	0	30
July	640	0	0	0	31
August	660	0	0	0	31
September	420	0	0	0	30
October	400	0	0	0	31
November	320	0	0	0	30
December	460	0	0	0	31
TOTAL	7680		0		

Submitted Electronically