KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 NOEL ROAD, SUITE 1200
Address 2:
City: DALLAS State: TX Zip: 75240 + 7362
Contact Person: Katherine McClurkan
Phone: (972) 628-1559
Lease Name: LCSLU
Well Number: 108

API No.: 15-067-21841-00-01
Permit No: E32516.4
Reporting Year: 2025
(January 1 to December 31)

SE - SE - SE - NW Sec. 10 Twp. 29 S. R. 38 ☐ E ☑ W
(Q/Q/Q/Q)
2690 feet from ☐ N / ☑ S Line of Section
2948 feet from ☑ E / ☐ W Line of Section
County: Grant

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: St Louis
Maximum Authorized Injection Rate: 1500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 5 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	5670	0	0	0	31
February	5195	0	0	0	28
March	5775	0	0	0	31
April	5586	0	0	0	30
May	9415	0	0	0	31
June	22964	0	0	0	30
July	24695	0	0	0	31
August	21691	0	0	0	31
September	14537	0	0	0	30
October	9658	0	0	0	31
November	0	0	0	0	0
December	0	0	0	0	0
TOTAL	125186		0		

Submitted Electronically