KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 NOEL ROAD, SUITE 1200
Address 2:
City: DALLAS State: TX Zip: 75240 + 7362
Contact Person: Katherine McClurkan
Phone: (972) 628-1559
Lease Name: VICTORY LANSING A UNIT
Well Number: 506W

API No.: 15-081-21189-00-01
Permit No: E27509.3
Reporting Year: 2025
(January 1 to December 31)

____ - SW - SW - NE Sec. 31 Twp. 30 S. R. 33 ☐ E ☑ W
(Q/Q/Q/Q)
2962 feet from ☐ N / ☑ S Line of Section
2524 feet from ☑ E / ☐ W Line of Section
County: Haskell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: Lansing
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 2 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	15415	360	0	0	31
February	13957	330	0	0	28
March	15449	350	0	0	31
April	14856	390	0	0	30
May	15480	400	0	0	31
June	14959	400	0	0	30
July	15498	380	0	0	31
August	15402	400	0	0	31
September	14921	400	0	0	30
October	15408	410	0	0	31
November	14926	410	0	0	30
December	15440	425	0	0	31
TOTAL	181711		0		

Submitted Electronically