KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 NOEL ROAD, SUITE 1200
Address 2:
City: DALLAS State: TX Zip: 75240 + 7362
Contact Person: Katherine McClurkan
Phone: (972) 628-1559
Lease Name: MTU
Well Number: 302

API No.: 15-055-22416-01-01
Permit No: E34356.2
Reporting Year: 2025
(January 1 to December 31)

____ - SW - SW - SW Sec. 22 Twp. 24 S. R. 33 ☐ E ☑ W
(Q/Q/Q/Q)
198 feet from ☐ N / ☑ S Line of Section
4808 feet from ☑ E / ☐ W Line of Section
County: Finney

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 2000 psi Injection Zone: Chester-Morrow
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 3 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	7967	0	0	0	31
February	7196	0	0	0	28
March	28613	0	0	0	31
April	38686	0	0	0	30
May	43448	0	0	0	31
June	44060	0	0	0	30
July	54670	0	0	0	31
August	45337	0	0	0	31
September	43884	0	0	0	30
October	49193	0	0	0	31
November	46657	0	0	0	30
December	45584	0	0	0	31
TOTAL	455295		0		

Submitted Electronically