KOLAR Document ID: 1896344

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 NOEL ROAD, SUITE 1200
Address 2:
City: DALLAS State: TX Zip: 75240 + 7362
Contact Person: Katherine McClurkan
Phone: (972) 628-1559
Lease Name: BKU
Well Number: 201

API No.: 15-081-22242-00-01
Permit No: E34421.1
Reporting Year: 2025
(January 1 to December 31)

NE - NE - NE - SW Sec. 28 Twp. 27 S. R. 33 ☐ E ☑ W
(Q/Q/Q/Q)
2313 feet from ☐ N / ☑ S Line of Section
2312 feet from ☐ E / ☑ W Line of Section
County: Haskell

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 2000 psi Injection Zone: Morrow
Maximum Authorized Injection Rate: 2000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 2 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	55680	0	0	0	31
February	54703	0	0	0	28
March	56503	0	0	0	31
April	54322	0	0	0	30
May	46603	0	0	0	31
June	58025	0	0	0	30
July	59566	0	0	0	31
August	59609	0	0	0	31
September	59659	0	0	0	30
October	59885	0	0	0	31
November	59661	0	0	0	30
December	53896	0	0	0	31
TOTAL	678112		0		

Submitted Electronically