KOLAR Document ID: 1896338

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 32446
Name: Merit Energy Company, LLC
Address 1: 13727 NOEL ROAD, SUITE 1200
Address 2:
City: DALLAS State: TX Zip: 75240 + 7362
Contact Person: Katherine McClurkan
Phone: (972) 628-1559
Lease Name: AUSTIN A
Well Number: 4D

API No.: 15-129-21756-00-02
Permit No: D32154.0
Reporting Year: 2025
(January 1 to December 31)

(Q/Q/Q/Q) - SW - NW - SW Sec. 9 Twp. 33 S. R. 42 ☐ E ☑ W
1799 feet from ☐ N / ☑ S Line of Section
4883 feet from ☑ E / ☐ W Line of Section
County: Morton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: Cedar Hills
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	8998	0	0	0	31
February	8525	0	0	0	28
March	10493	0	0	0	31
April	10669	0	0	0	30
May	11193	0	0	0	31
June	10778	0	0	0	30
July	11959	0	0	0	31
August	11485	0	0	0	31
September	13261	0	0	0	30
October	10748	0	0	0	31
November	11024	0	0	0	30
December	11743	0	0	0	31
TOTAL	130876		0		

Submitted Electronically