KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 5810
Name: Eickbush Production Co. LLC dba ECCO
Address 1: 306 N MAIN
Address 2: PO BOX 1025
City: MCPHERSON State: KS Zip: 67460 + 1025
Contact Person: Robert Eickbush
Phone: (620) 241-6350
Lease Name: BDJT UNIT
Well Number: 6

API No.: 15-113-01906-00-02
Permit No: E19021.1
Reporting Year: 2025
(January 1 to December 31)

____ - NW - NE - SW Sec. 35 Twp. 19 S. R. 2 ☐ E ☑ W
(Q/Q/Q/Q)
2314 feet from ☐ N / ☑ S Line of Section
3613 feet from ☑ E / ☐ W Line of Section
County: McPherson

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 10 psi Injection Zone: MISSISSIPPIAN CHAT
Maximum Authorized Injection Rate: 1900 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	15890	0	0	0	31
February	14333	0	0	0	28
March	15881	0	0	0	31
April	15387	0	0	0	30
May	15881	0	0	0	31
June	14343	0	0	0	30
July	15888	0	0	0	31
August	15876	0	0	0	31
September	15379	0	0	0	30
October	15883	0	0	0	31
November	15383	0	0	0	30
December	15886	0	0	0	31
TOTAL	186010		0		

Submitted Electronically