KOLAR Document ID: 1894934

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U-7
August 2019

CASING MECHANICAL INTEGRITY TEST

Disposal: ☑ Enhanced Recovery: ☐ KCC District No.: 4

Operator License No.: 7383 Name: Grady Bolding Corporation

Address 1: 114 NORTH MAIN

Address 2: PO BOX 486

City: ELLINWOOD State: KS Zip: 67526 + 0486

Contact Person: Lyle Gunn Phone: (620) 564-2240

API No.: 15-051-24830-00-00 Permit No.: D26776.0

_ - NE - NE - NW Sec. 17 Twp. 12 S. R. 17 ☐ East ☑ West

4804 Feet from ☐ North / ☑ South Line of Section

3031 Feet from ☑ East / ☐ West Line of Section

Lease: SCHMEIDLER A Well No.: 4-S

County: Ellis

Well Construction Details: ☐ New well ☐ Existing well with changes to construction ☑ Existing well with no changes to construcion

Maximum Authorized Injection Pressure: 0 psi Maximum Injection Rate: 3000 bbl/d

	Conductor	*Surface*	*Intermediate*	*Production*	*Liner*	*Tubing*
Size:	NA	8.625	NA	5.5	NA	2.375
Set at:		212		3771		3750
Sacks of Cement:		135		300		Type: Seal-Tite
Cement Top:		0		2148		
Cement Bottom:		212		3771		

Packer Type: AD-1 Seal-Tite Set at: 3750

☑ DV Tool ☐ Port Collar Depth of: 1350 feet with 350 sacks of cement TD (and plug back): 3904 (3904) feet depth

Zone of Injection Formation: See Attached Top Feet: See Attached Bottom Feet: See Attached Perf. or Open Hole: Open

Is there a Chemical Sealant or a Mechanical Casing patch in the annular space? ☐ Yes ☑ No

If Dual Completion - Injection is: ☐ Above Production ☐ Below Production

FIELD DATA

GPS Location: Datum: ☐ NAD27 ☐ NAD83 ☑ WGS84 Lat: 39.01500 Long: -99.23390 Date Acquired: 02/25/2026

MIT Type: Tubing and Packer (or Initial Pressure) Test MIT Reason: 5-YEAR TEST

Time in Minute(s):	0	15	30			
Pressures: Set up 1	385	385	385			
Set up 2						
Set up 3						

Tested: ☐ Casing ☑ or Casing - Tubing Annulus System Pressure during test: -29 Bbls. to load annulus: 1

Test Date: 02/25/2026 Using: Shane's Tank Service Company's Equipment

The zone tested for this well is between 0 feet and 3750 feet.

The test results were verified by operator's representative:

Name: Chai Guerra Title: production supervisor Phone: (620) 617-4935

KCC Office Use Only

The results were:

☑ Satisfactory

☐ Not Satisfactory

Next MIT: 02/24/2031

State Agent: David Befort Title: E.C.R.S. Witness: ☑ Yes ☐ No

Remarks:

Form	U7 - Casing Mechanical Integrity Test
Operator	Grady Bolding Corporation
Well Name	SCHMEIDLER A 4-S
Doc ID	1894934

Injection Zones

FormationName	Top	Bottom
ARBUCKLE	3771	3904
ARBUCKLE	3771	3904