KOLAR Document ID: 1873270

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 35906
Name: BCE-Mach III LLC
Address 1: 14201 WIRELESS WAY SUITE 300
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73134 + 2521
Contact Person: Jessica McLain
Phone: (405) 252-8100
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: ( )

API No. 15- 15-007-22481-00-01
Spot Description:
_ - W2 - E2 - W2 Sec. 32 Twp. 33 S. R. 13 ☐ E ☑ W
2616 feet from ☐ N / ☑ S Line of Section
3556 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Barber Elevation: 1851 ☐ GL ☑ KB
Lease Name: SPRIGGS A Well #: 3
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 09/01/1999 Date Shut-In: 03/04/2024

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	4.5	NA	NA	2.375
Setting Depth		215	5426			4987
Amount of Cement		140	300			NA
Top of Cement		0	0			NA
Bottom of Cement		215	5426			NA

Casing Fluid Level from Surface: 195 How Determined? echometer Date: 01/09/2026
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☑ DV Tool: 4281 (depth) w / 125 sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: 5440 Plug Back Depth: Plug Back Method:

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1.	At:	to Feet	Perforation Interval 4073 to 4912 Feet or Open Hole Interval to Feet
2.	At:	to Feet	Perforation Interval to Feet or Open Hole Interval to Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:

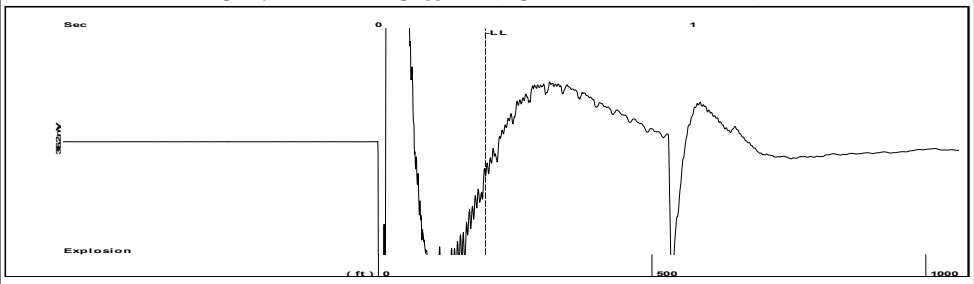
Review Completed by: Michael Maier Comments:
TA Approved: ☐ Yes ☑ Denied Date: 02/26/2026

Mail to the Appropriate KCC Conservation Office:

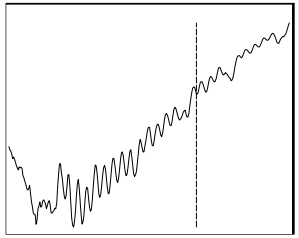


KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Group: MyWells Well: Spriggs A-3 (acquired on: 01/09/26 13:09:51)



Time 0.34 sec
Joints 6.36808 Jts
Depth 195.50 ft

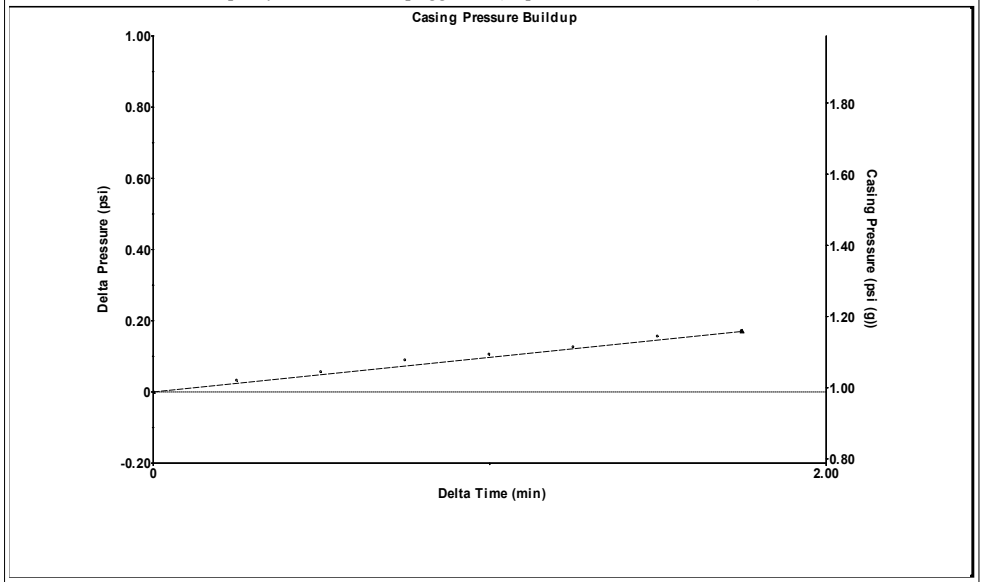


Liquid level calculated with
user supplied Acoustic Velocity

Acoustic Velocity 1150 ft/s

Analysis Method: Acoustic Velocity

Group: MyWells Well: Spriggs A-3 (acquired on: 01/09/26 13:09:51)



Change in Pressure 0.17 psi
Change in Time 1.75 min

PT18820
Range 0 - ? psi

Group: MyWells Well: Spriggs A-3 (acquired on: 01/09/26 13:09:51)

Production

	Current	Potential	
Oil	0	- * -	BBL/D
Water	2	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method Vogel
PBHP/SBHP - * -
Production Efficiency 0.0

Oil 40 deg.API
Water 1.05 Sp.Gr.H2O
Gas 0.85 Sp.Gr.AIR

Acoustic Velocity 1150 ft/s

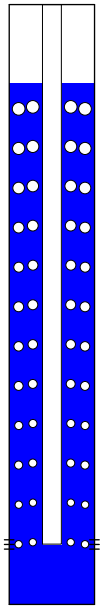
Casing Pressure
1.0 psi (g)
Casing Pressure Buildup
0.2 psi
1.75 min
Gas/Liquid Interface Pressure
1.1 psi (g)

Liquid Level Depth
195.50 ft

Pump Intake Depth
4956.00 ft
Formation Depth
4956.00 ft

Formation Submergence
Total Gaseous Liquid Column HT (TVD) 4761 ft
Equivalent Gas Free Liquid HT (TVD) 4761 ft

Acoustic Test



Producing

Annular
Gas Flow
0 Mscf/D
% Liquid
100 %

Pump Intake
2165.4 psi (g)
Producing BHP
2165.4 psi (g)
Static BHP
- * - psi (g)

Group: MyWells Well: Spriggs A-3 (acquired on: 01/09/26 13:09:51)

Entered Acoustic Velocity for Liquid Level depth determination

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801

Kansas
Corporation Commission

Phone: 620-682-7933
http://kcc.ks.gov/

Andrew J. French, Chairperson
Dwight D. Keen, Commissioner
Annie Kuether, Commissioner

Laura Kelly, Governor

02/26/2026

Jessica McLain
BCE-Mach III LLC
14201 WIRELESS WAY SUITE 300
OKLAHOMA CITY, OK 73134-2521

Re: Temporary Abandonment
API 15-007-22481-00-01
SPRIGGS A 3
W/2 Sec.32-33S-13W
Barber County, Kansas

Dear Jessica McLain:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by 03/28/2026.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Michael Maier
KCC DISTRICT 1