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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 31478
Name: Sims, Terrica dba Don Sims Oil
Address 1: 2022 W ROSEHILL RD
Address 2:
City: LINDSBORG State: KS Zip: 67456 + 9615
Contact Person: Mike Sims
Phone: (785) 826-0371
Lease Name: DALE JOHNSON
Well Number: 1-C

API No.: 15-169-20279-00-01
Permit No: E34418.1
Reporting Year: 2025
(January 1 to December 31)

NE (Q/Q/Q/Q) - SE - NE - SW Sec. 3 Twp. 16 S. R. 3 ☐ E ☑ W
1697 feet from ☐ N / ☑ S Line of Section
2958 feet from ☑ E / ☐ W Line of Section
County: Saline

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 50 psi Injection Zone: MAQUOKETA
Maximum Authorized Injection Rate: 750 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: 1 *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	5270				31
February	4930				28
March	5270				31
April	5100				30
May	5270				31
June	5100				30
July	5270				31
August	5270				31
September	5100				30
October	5270				31
November	5100				30
December	5270				31
TOTAL	62220		0		

Submitted Electronically